

## Electricity Facts Label (EFL)

Energy Texas (REP Cert No. 10281)

AEP Texas North Service Area

**Energy Texas Monthly**

June 14th, 2023

<b>Electricity Price</b>	<b>Average Monthly Use:</b>	<b>500kWh</b>	<b>1,000kWh</b>	<b>2,000kWh</b>
	<b>Average price per kWh</b>	20 ¢	19 ¢	18.5 ¢

This average price disclosure is an example based upon the following Energy Charge, Base Charge, ERCOT Charge and Transmission and Distribution Service Provider (TDSP) Delivery Charges:

Base Charge:	\$ 4.95	per billing cycle
Energy Charge:	14.0271 ¢	per kWh

**TDSP and ERCOT Charges**

AEP Texas North Delivery Charges:	\$ 4.79	per billing cycle
	3.921 ¢	per kWh
Market Securitization (Debt) Financing:	0.0784 ¢	per kWh

**Except for price changes allowed by law or regulatory action, this price is the price that will be applied during your first billing cycle; The Base Charge and Energy Charge may change every billing cycle at the sole discretion of Energy Texas. Please review the historical price of this product available at [www.energytexas.com/historicalefls](http://www.energytexas.com/historicalefls) or call 1-855-461-1129 .**

TDU Delivery Charges are recurring charges passed through without mark-up. This price disclosure is an example based on average prices - your average price for service will vary according to your usage. The price you pay each billing cycle will consist of the then applicable Base Charge, Energy Charge and ERCOT Charge, plus TDSP Delivery Charges.

<b>Other Key Terms and questions</b>	<i>See Terms of Service statement for a full listing of fees, deposit policy, and other terms.</i>
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<b>Disclosure Chart</b>	Type of Product	Variable Price Product
	Contract Term	Month-to-Month
	Do I have a termination fee or any fees associated with terminating service?	No
	Can my price change during the contract period?	Yes
	If the price can change, how will it change and by how much?	The price applied in the first billing cycle may be different from the price in this EFL if there are changes in applicable TDSP or ERCOT Charges; changes to the Electric Reliability Council of Texas (ERCOT) or Texas Regional Entity administrative fees charged to loads; or changes resulting from federal, state or local laws or regulatory actions that impose new or modified fees or costs that are outside our control. The Market Securitization (Debt) Financing Charges are ERCOT charges subject to adjustment each billing cycle. This price may change in each subsequent billing cycles at the sole discretion of Energy Texas. Please review the historical price of this product available at <a href="http://www.energytexas.com/historicalefls">www.energytexas.com/historicalefls</a> or call 1-855-461-1129 . After the first billing cycle, the price can increase or decrease by any amount.
	What other fees may I be charged?	Fees not included in the price above: Insufficient Funds: \$25; Late Fee: 5% of past due balances; Disconnect Process fee: \$25; Reconnect Process fee: \$25; Collection fees. If you pay your bill through a third party location (e.g., a check cashing store or bill payment center) that accepts payment on our behalf, then such third party will charge you a fee not to exceed \$3 per payment. Information on other non-recurring fees is available in the pricing section of your Terms of Service. Average prices per kWh by TDSP shown above do not include state, local, and regulatory taxes and assessments or non-recurring charges.
	Is this a pre-pay or pay in advance product?	No
	Does Energy Texas purchase excess distributed renewable generation?	No
	Renewable Content	This product is 100% renewable
Statewide average for Renewable Content	The statewide average for renewable content is 25%.	

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 1-855-461-1129 , 8am - 5pm (Mon - Fri), 12pm - 5pm (Sat) Central Time  
 PUCT Certification Number #10281  
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